Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 8,765	_	9,163	1,318	-2,918	813	0	15,515	0	0	13,672
Natural Gas Liquids and LRGs Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene	. 941 . 5,670	123 — 123 0	399 103 296 0	_ _ _	-5,508 -502 -5,006 -2,866	-50 -8 -42 5	_	627 182 445 0	76 1 75 0	972 367 605 -90	1,984 220 1,764 448
Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene	1,827 742	261 -126 -12	175 121 0	_ _ _	-1,397 -452 -291	27 -56 -18	_ _ _	0 288 157	7 68 0	832 -15 -122	727 415 174
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp	. 127 . — . 305	- - - -	0 0 0 0	_ _ _ _	6 0 0 6 0	789 -27 635 181 0	_ _ _ _	-212 148 -490 130 0	6 0 0 0	-145 0 -145 0 0	5,001 152 3,102 1,747 0
Finished Petroleum Products Finished Motor Gasoline Reformulated Oxygenated Other Finished Aviation Gasoline Jet Fuel Naphtha-Type Kerosene-Type Kerosene Distillate Fuel Oil 0.05 percent sulfur and under Greater than 0.05 percent sulfur Residual Fuel Oil Petrochemical Feedstocks ^e Special Naphthas Lubricants Waxes Petroleum Coke Asphalt and Road Oil Still Gas Miscellaneous Products	-188 - 1,169 -1,357 	16,323 8,158 0 873 7,285 4 795 0 795 57 4,456 3,577 879 350 26 0 0 91 456 1,261 609 60	279 11 0 0 11 18 4 0 231 222 9 0 0 0 15 0 0		1,963 478 0 0 478 11 1,113 0 1,113 -19 380 380 0 0 0 0 0 0 0	-773 -60 0 38 -98 -5 -30 0 -30 -19 -158 -251 93 50 0 -1 -35 -512 0 -3			14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19,136 8,519 0 2,004 6,515 38 1,942 0 1,942 57 5,225 4,430 795 300 26 (s) -13 92 491 1,787 609 63	9,538 4,641 0 79 4,562 33 784 0 784 6 2,623 2,190 433 471 0 5 0 9 42 833 0 21
Total	15,620	16,446	9,841	1,318	-6,457	779	0	15,930	96	19,963	30,195

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.